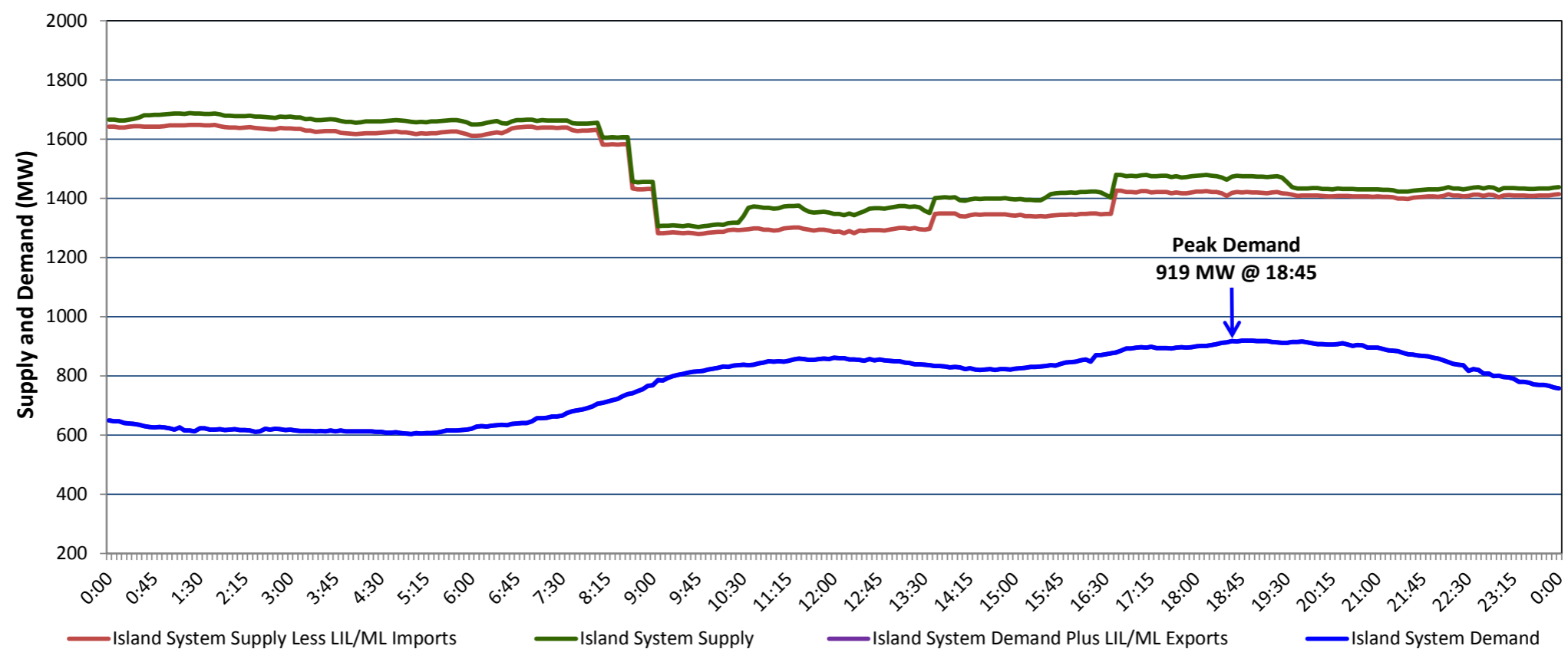


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Monday, October 26, 2020**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Sunday, October 25, 2020**



Supply Notes For October 25, 2020

- 1,2
- A As of 0853 hours, June 21, 2020, Holyrood Unit 3 available but not operating (150 MW).
 - B As of 0734 hours, September 27, 2020, Hinds Lake Unit unavailable due to planned outage (75 MW).
 - C As of 0850 hours, October 16, 2020, Bay d'Espoir Unit 4 unavailable due to planned outage (76.5 MW).
 - D At 0805 hours, October 25, 2020, Stephenville Gas Turbine unavailable due to planned outage (50 MW).
 - E At 0837 hours, October 25, 2020, Holyrood Unit 1 unavailable (170 MW).
 - F At 0901 hours, October 25, 2020, Holyrood Unit 2 unavailable 150 MW (170 MW).
 - G At 1337 hours, October 25, 2020, Stephenville Gas Turbine available (50 MW).
 - H At 1636 hours, October 25, 2020, Bay d'Espoir Unit 3 available (76.5 MW).

**Section 2
Island Interconnected Supply and Demand**

Mon, Oct 26, 2020	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,545 MW	Monday, October 26, 2020	2	1	1,055	1,055
NLH Island Generation: ⁴	1,200 MW	Tuesday, October 27, 2020	4	8	1,080	1,080
NLH Island Power Purchases: ⁶	105 MW	Wednesday, October 28, 2020	3	1	1,085	1,085
Other Island Generation:	240 MW	Thursday, October 29, 2020	1	2	1,140	1,140
ML/LIL Imports:	- MW	Friday, October 30, 2020	3	0	1,115	1,115
Current St. John's Temperature & Windchill:	1 °C	Saturday, October 31, 2020	1	1	1,145	1,145
7-Day Island Peak Demand Forecast:	1,145 MW	Sunday, November 01, 2020	0	1	1,100	1,087

Supply Notes For October 26, 2020

- 3
- I At 0023 hours, October 26, 2020, Holyrood Unit 2 available at 150 MW (170 MW).

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Sun, Oct 25, 2020	Actual Island Peak Demand ⁸	18:45	919 MW
Mon, Oct 26, 2020	Forecast Island Peak Demand		1,055 MW

- Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).